

02/11/99  
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Attorney Docket  
No. B-61030

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

Box PATENT APPLICATION

Assistant Commissioner  
for Patents  
Washington, D.C. 20231

Sir:

Transmitted herewith for filing is the patent application of:

Inventor: Donald W. Bennett, Johnny B. Fayo and Scott W. Long

For: Wear Resistant Well Pump Rod and Method for Making Same

Enclosed are:

<u>1</u> pages of abstract	<u>X</u> Combined Declaration/Power of Attorney
<u>13</u> pages of specification	<u>X</u> Statement of Small Entity Status (2)
<u>6</u> pages of claims	Assignment
<u>3</u> pages of drawings	Other: _____
	<u>X</u> Post Office Express Certificate EE103875522US

The filing fee has been calculated as shown below:

For:	No. Filed	No. Extra	Rate	Small Entity Fee
				\$380.00
Total Claims	18 - 20 =	0	x \$ 9....	0
Indep. Claims	3 - 3 =	0	x \$ 39....	0
Multiple dependent claims	-NONE-		+ \$130....	-0-
			TOTAL	<u>\$380.00</u>

Our check in the amount of \$380.00 in payment of the filing fee is enclosed.

The Commissioner of Patents and Trademarks is hereby authorized to charge any fee deficiency or to credit any fee overpayment relating to this matter to Deposit Account No. 01-0657. A duplicate copy of this sheet is enclosed.

Respectfully submitted,

Date: Feb. 11, 1999

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09/248873  
02/11/99

SMALL ENTITY  
SMALL BUSINESS CONCERN

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

**VERIFIED STATEMENT (DECLARATION) CLAIMING SMALL  
ENTITY STATUS (37 C.F.R. §1.9(f) and §1.27(c))--  
SMALL BUSINESS CONCERN**

I, Donald W. Bennett

hereby declare that I am

\_\_\_\_\_ the owner of the small business concern identified  
below:

  X   an official of the small business concern empowered  
to act on behalf of the concern identified below:

NAME OF CONCERN        Allen & Bennett, Inc.

ADDRESS OF CONCERN    825 W. 68<sup>th</sup> St.  
                         Odessa, TX 79764

I hereby declare that the above-identified small business concern qualifies as a small business concern as defined in 13 C.F.R. §121.3-18, and reproduced in 37 C.F.R. §1.9(d), for purposes of paying reduced fees under Section 41(a) and (b) of Title 35, United States Code, in that the number of employees of the concern, including those of its affiliates, does not exceed 500 persons. For purposes of this statement, (1) the number of employees of the business concern is the average over the previous fiscal year of the concern of the persons employed on a full-time, part-time or temporary basis during each of the pay periods of the fiscal year, and (2) concerns are affiliates of each other when, either directly or indirectly, one concern controls or has the power to control the other, or a third-party or parties controls or has the power to control both.

I hereby declare that rights under license, contract or law have been acquired by or conveyed to and remain with the small business concern identified above with regard to the invention entitled

09 FEB 2000 12:00

"WEAR RESISTANT WELL PUMP ROD AND METHOD FOR MAKING SAME"

by inventors Donald W. Bennett, Johnny B. Fayo and Scott W. Long

as described in

  X   the specification filed herewith.

       the specification filed \_\_\_\_\_ under Serial No. \_\_\_\_\_.

       Patent No. \_\_\_\_\_, issued \_\_\_\_\_.

If the rights held by the above-identified small business concern are not exclusive, each individual, concern or organization having rights to the invention is listed below and no rights to the invention are held by any person, other than the inventor, who could not qualify as a small business concern under 37 C.F.R. §1.9(d) or by any concern which would not qualify as a small business concern under 37 C.F.R. §1.9(d) or a nonprofit organization under 37 C.F.R. §1.9(e).

  X   no such person, concern or organization exists

       any such person, concern or organization is identified below, if applicable:

Full Name \_\_\_\_\_

Address \_\_\_\_\_

       individual        small business concern

       nonprofit organization

I acknowledge the duty to file, in this application or patent, notification of any change in status resulting in loss of entitlement to small entity status prior to paying, or at the time of paying, the earliest of the issue fee or any maintenance fee due after the date on which status as a small business entity is no longer appropriate. (37 C.F.R. §1.28(b)).

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the

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United States Code, and that such willful false statements may jeopardize the validity of the application, any patent issuing thereon, or any patent to which this verified statement is directed.

TYPED NAME OF PERSON SIGNING: Donald W. Bennett

TITLE: President

Date: 2/9/99        
Signature

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We acknowledge the duty to file, in this application or patent, notification of any change in status resulting in loss of entitlement to small entity status prior to paying, or at the time of paying, the earliest of the issue fee or any maintenance fee due after the date on which status as a small entity is no longer appropriate pursuant to 37 C.F.R. §1.28(b).

We hereby declare that all statements made herein of our own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code, and that such willful false statements may jeopardize the validity of the application, any patent issuing thereon, or any patent to which this verified statement is directed.


Printed Name of Inventor: Donald W. Bennett

Date: 2/9/99   
Donald W. Bennett

Printed Name of Inventor: Johnny B. Fayo

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Date: 2/9/99   
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IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

SPECIFICATION  
accompanying

Application for Grant of U.S. Letters Patent

TITLE: WEAR RESISTANT WELL PUMP ROD AND METHOD FOR  
MAKING SAME

FIELD OF THE INVENTION

The present invention pertains to a well pump rod, including a rod commonly known as a sinkerbar, which is provided with a high density polyethylene sleeve disposed thereover to minimize wear on the rod and well tubing in which it is disposed. The invention also pertains to preferred methods and apparatus for applying a polyethylene sleeve to a pump rod or "sinkerbar".

10 BACKGROUND

Downhole well pumps which utilize elongated strings of so-called "sucker rods" as the pump actuating mechanism are widely used for various well pumping applications. Although it was once and long-considered a suitable design to provide a pump rod

string, with rod sections having the smallest diameter disposed in the string directly above the pump, with progressively increasing rod diameters in the rod string near the earth's surface, this configuration produces a tendency to significantly buckle and bend the rod string at the rod sections of smallest diameter, that is just above the pump, and cause substantial abrasion of the rod string as well as the tubing string in which the rod and pump are disposed. Consequently, more recent design techniques have utilized rod sections of larger diameter near the bottom of the rod string and directly above the pump, and commonly known as "sinkerbars".

By way of example, a pump rod string including 1.50 inch diameter sinkerbars connected end to end in the bottom 300 feet to 500 feet of the string, directly above the pump, allows the rod string to maintain tension and allows the highest compressive or buckling forces to occur in the relatively larger diameter sinkerbar sections. Accordingly, sinkerbar sections having a larger diameter, compared to the rest of the rod string, are less likely to buckle in compression and when elastic deflection of the sinkerbars occurs and the well tubing is engaged thereby, the contact is disposed over a greater surface area and tends to reduce wear which ultimately requires replacement of the rod and/or the tubing string.



Even with the development of larger diameter rod sections or so-called sinkerbars, there have been efforts to reduce wear on the tubing string by providing, for example, a high or ultra-high density polyethylene liner inside the tubing string, which  
5 minimizes wear and friction caused by engagement with a deflected pump rod string. However, certain drawbacks are associated with this approach to reducing wear on tubing as well as rod strings, namely, a reduction in the effective inside diameter of the tubing string due to the thickness of the  
10 polyethylene liner and the requirement to install substantial lengths, up to several thousand feet, of lined tubing string in the well in order to accommodate the entire length of pump rod string which is likely to be deflected into engagement with the tubing string as a result, for example, of changing the position  
15 of the pump within the tubing string from time to time. U.S. Patent 5,511,619 issued to William E. Jackson on April 30, 1996 describes an example of the aforementioned approach. However, the present invention contemplates an alternative, improved solution to the problems associated with rod actuated well  
20 pumps, as discussed hereinabove.

## SUMMARY OF THE INVENTION

The present invention provides an improved elongated pump rod section or sinkerbar for use with downhole rod actuated well pumps and the like.

5 In accordance with one aspect of the invention, an elongated pump rod or "sinkerbar" is provided which includes a sleeve of polymer material disposed over a major portion of the exterior of the rod or sinkerbar and preferably comprises polyethylene, high density polyethylene or ultra high density  
10 polyethylene. This sleeve provides a bearing surface which reduces friction and wear on the well tubing and the pump rod or sinkerbar in the event of engagement between the sinkerbar and the well tubing.

By placing a sleeve of polymer material, such as  
15 polyethylene, on the exterior of the pump rod or sinkerbar and in accordance with methods contemplated by the invention, there is no requirement to utilize non-standard tubing string sizes, and/or limit well fluid flow resulting from a reduced internal diameter of the tubing string. At the same time, the ability to  
20 maintain tension in the pump rod string and reduce wear on the pump rod string and the tubing string is provided. Moreover, by utilizing only a few hundred feet (200 feet to 500 feet) of pump rod or sinkerbar string incorporating the polyethylene or other

polymer sleeve thereover, the cost of providing a wear-reducing arrangement for rod actuated well pumps is reduced.

The present invention also contemplates the provision of methods and apparatus for applying a polymer sleeve over a substantially cylindrical elongated section of a pump rod or sinkerbar. One embodiment of the method and apparatus utilizes a hydraulic cylinder which is operable to engage one end of the rod or sinkerbar and forcibly displace it within a section of stationary polyethylene tubing. Another embodiment contemplates a method and apparatus which holds the rod or sinkerbar stationary and utilizes a hydraulic cylinder actuator to forcibly displace the polyethylene sleeve over the outer diameter of the rod. Still further, a third embodiment of a method and apparatus for applying a polyethylene sleeve to a sinkerbar contemplates utilizing a hydraulic cylinder actuator for displacing the sleeve over a stationary rod or sinkerbar and wherein the sleeve is applied from a continuous roll of polyethylene tubing.

Those skilled in the art will further appreciate the above-mentioned advantages and features of the invention together with other important aspects thereof upon reading the detailed description which follows in conjunction with the drawing.

BRIEF DESCRIPTION OF THE DRAWING

FIGURE 1 is a longitudinal side elevation, partially  
5 sectioned, of a pump rod or sinkerbar including a wear resistant  
polymer sleeve in accordance with the present invention;

FIGURE 2 is a side elevation of a first embodiment of an  
apparatus for applying a polymer sleeve to a sinkerbar or pump  
rod in accordance with the invention;

10 FIGURE 3 is a plan view of a second embodiment of an  
apparatus for applying a polymer sleeve to a sinkerbar;

FIGURE 4 is a side elevation of the apparatus shown in  
FIGURE 3;

15 FIGURE 5 is a plan view of a third embodiment of an  
apparatus for applying a polymer sleeve to a sinkerbar in  
accordance with the invention; and

FIGURE 6 is a side elevation of the apparatus shown in  
FIGURE 5.

20 DETAILED DESCRIPTION OF PREFERRED EMBODIMENTS

In the description which follows, like parts are marked  
throughout the specification and drawing with the same reference  
numerals, respectively. The drawing figures may not be to scale

and certain features may be shown in somewhat schematic or generalized form in the interest of clarity and conciseness.

Referring to FIGURE 1, there is illustrated an elongated pump rod or sinkerbar in accordance with the invention and generally designated by the numeral 10. The sinkerbar 10 comprises an elongated cylindrical rod section 12, extending over a major portion of the length of the sinkerbar and extending between a reduced diameter elevator section 14 and a first wrench flat section 16. A cylindrical collar 18 is interposed the wrench flat section 16 and an externally threaded end part 20. A wrench flat section 22 is provided adjacent the opposite end of the sinkerbar and a cylindrical collar 24 is interposed the wrench flat section 22 and a second externally threaded end part 26. The aforescribed configuration of a pump rod section or sinkerbar is somewhat conventional. By way of example, the sinkerbar 10 may be manufactured of alloy steel, such as SAE 1045 or SAE 4623 cold finished bar, in approximately twenty-five foot lengths. Further, by way of example, the rod section 12 may have an outside diameter of about 1.375 inches, the elevator section or neck 14 having a diameter of about 1.0 inches and the wrench flats 16 and 22 also having a cross-sectional dimension of about 1.0 inches. Conventional coupling threads are provided on the externally threaded end parts 20 and 26.

The sinkerbar 10 differs from prior art sinkerbars in that an elongated polymer sleeve 28 extends over a major portion of the length of the bar and substantially covers the entire length of the rod section 12, as shown. The sleeve 28 is preferably  
5 formed of a heat and abrasion resistant polymer which also exhibits good lubricity or low friction characteristics in contact with certain other materials, such as steel tubing. High density polyethylene or ultra high density polyethylene, for example, is preferred. A preferred configuration of a  
10 sleeve 28 for a sinkerbar having a diameter of 1.375 inches for the rod section 12 is provided by a cylindrical sleeve having an inside diameter of about 1.380 inches and an outside diameter of about 1.562 inches. The inside diameter of the sleeve 28 may be slightly less than the diameter of the rod section 12 so that  
15 the sleeve is required to be stretched and then forms a slight interference fit with the rod section after being sleeved over the rod section. Alternatively, the polymer sleeve 28 may be shrink-fitted onto the rod section 12 after application thereto. However, by providing the inner diameter of the sleeve 28 to be  
20 approximately a line-to-line fit with respect to the outer diameter of a rod section 12, frictional engagement between the inner surface 28b of the sleeve and surface 12a of the rod section 12 and over a substantial length, i.e., about 25.0 feet, will maintain the sleeve in place and the difference between the

coefficients of thermal expansion of the steel rod section 12 and the polyethylene sleeve will also provide for maintaining the sleeve securely on the rod section 12.

Those skilled in the art will appreciate that a pump rod section or sinkerbar according to the invention, enjoys substantial benefits. The sleeve 28 will prevent rapid wear of the sinkerbar section 12 as well as a tubing string which may come into contact with the outer surface of the sleeve. Moreover, the sleeve 28 will protect a substantial portion of the rod or sinkerbar 10 against corrosion in the highly corrosive environment of hydrocarbon wells, for example. Still further, by providing the sleeve 28, which exhibits a low coefficient of friction in contact with many materials, a pump rod string which may be deflected into engagement with the inside wall of a well tubing string will exhibit lower resistance to reciprocation in normal operation of a pumping system in which the rod is being used.

Referring now to FIGURE 2, there is illustrated an apparatus and method for installing a sleeve, such as the sleeve 28, over a cylindrical rod section, such as the rod section 12 of the pump rod or sinkerbar 10. Referring to FIGURE 2, a sinkerbar/sleeve assembly apparatus 40 is illustrated comprising spaced apart, vertically extending supports 42, 44 and 46 for suitably supporting a rigid tube 29, closed at one end 29a, and

operable to receive a section of polymer tubing 28a therein and which will become the sleeve 28 when assembled in sleeved relationship over a pump rod or sinkerbar 10. The sinkerbar 10 is supported on one or more support members such as the support  
5 or steadyrest 48, one shown, having one or more rollers 50 mounted thereon for engagement with the sinkerbar in supportive relationship. The steadyrest 48 may be supported on a track 52 for traversal therealong to support the sinkerbar 10 as it is displaced into the interior of the tubing 28a. A suitable  
10 expander member or mandrel 54 may be temporarily secured to one end of the sinkerbar 10 by threaded engagement with one of the external threaded parts 20 or 26 to facilitate insertion of the sinker bar within the tubing 28a.

The sinkerbar 10 is pushed into the length of tubing 28a,  
15 which is held stationary within tube 29, by an elongated hydraulic cylinder and piston actuator 58 having a stationary cylinder member 60 and a linearly extensible and retractable piston rod 62 connected to a piston 64 slidably disposed in the cylinder 60. Actuator 58 is mounted on suitable spaced apart  
20 supports 88, 89 and 90. A hydraulic pump unit 66 is operably connected to the cylinder actuator 58 in a conventional manner for extending the piston rod 62 to displace the sinkerbar 10 into the tubing 28a and to retract the piston rod to the position shown in FIGURE 2 for a subsequent operation. A second



steadyrest 69 is mounted on the track 52 and engageable with the distal end 62a of piston rod 62 for movement therewith to steady the piston rod and minimize the risk of deflection of the piston rod as it inserts the sinkerbar 10 into the tubing section 28a.

5 The distal end 62a of piston rod 62 may be provided with a suitable adapter, not shown, for engaging one end of the sinkerbar during the displacement procedure.

Referring now to FIGURES 3 and 4, an alternate embodiment of an apparatus for installing a tubing section 28a in sleeved relationship over a sinkerbar 10 is illustrated and generally designated by the numeral 70. The apparatus 70 includes an actuator unit 72 comprising two side-by-side hydraulic cylinder actuators 58 between which is mounted the rigid tube 29 for holding the polyethylene tubing section 28a therein, as shown in  
10 FIGURE 3. The hydraulic cylinder actuators 58 and the tube 29 are suitably supported on spaced apart vertically extending support legs 71, 73 and 75, FIGURE 4. Hydraulic pump unit 66 is operably connected to both of the actuators 58 in a suitable manner for extending and retracting side-by-side linearly  
15 extensible piston rods 62. The piston rods 62 are connected at their distal ends 62a, respectively, to a pusher member 63 and a support 65 therefor. Support 65 is mounted on suitable rollers for linear traversal along track 52. An intermediate support or steadyrest 49, similar to the support 48, includes an extensible  
20

rest member 51 comprising a pneumatic cylinder, for example, to align and steady the sinkerbar 10 as it is pushed into the tubing section 28a which is held stationary in the tube 29. An expander mandrel 54 is temporarily secured to one end of the sinkerbar 10 to facilitate insertion of the sinkerbar as it is pushed into the tubing section 28a by retracting the piston rods 62, simultaneously, into their respective cylinders 60.

Referring now to FIGURES 5 and 6, another embodiment of an apparatus for sleeving a section of polyethylene tubing over a sinkerbar 10 is illustrated and generally designated by the numeral 80. The apparatus 80 includes the roller track 52, at least one support or steadyrest 48 for a sinkerbar 10 and an abutment 82 mounted on a suitable support 84. The abutment 82 is engageable with one end of the sinkerbar 10 to hold the sinkerbar stationary when a section 28a of polyethylene tubing is sleeved thereover. The tubing section 28a may be unreeled from a suitable storage spool or reel 28b of a continuous length of tubing and the tubing section is traversed through spaced apart sets of straightening rollers 85 and 87, which are suitably mounted on spaced apart supports 88, 89 and 90.

Side-by-side cylinder actuators 58 are also mounted on the supports 88, 89 and 90 and their respective linearly extensible piston rods 62 are connected at distal ends 62a to a head 92, which is also connected to one end of tubing section 28a for

pulling the tubing section 28a from reel 28b and sleeving it over the sinkerbar 10 as the piston rods 62 are extended toward the abutment 82. A steadyrest 69 is also connected to the piston rods 62 adjacent their distal ends 62a and traverses the track 52 to reduce deflection of the rods as they are extended from the respective cylinders 60.

Accordingly, a sleeve 28 may be extended in sleeved relationship onto a sinkerbar 10 over its rod section 12 by one of several methods as described and illustrated.

Although a preferred embodiment of a well pump rod or sinkerbar has been described herein together with preferred embodiments of methods and apparatus for assembling a polymer sleeve over a pump rod section or sinkerbar, those skilled in the art will recognize that various substitutions and modifications may be made to the invention without departing from the scope and spirit of the appended claims.

WHAT IS CLAIMED IS:

1. An elongated pump rod for use in a pump rod string for a downhole well pump, said pump rod including a generally cylindrical rod section extending over a major portion of the length of said pump rod, said pump rod including means formed thereon for coupling said pump rod to said pump rod string, and an elongated sleeve extending over said cylindrical rod section and secured in engagement therewith, said sleeve being formed of a wear resistant polymer material.

2. The pump rod set forth in Claim 1 wherein:

said sleeve is formed of a polymer material having a coefficient of friction with respect to a well tubing in which said pump rod is disposed which is less than the material of said pump rod.

3. The pump rod set forth in Claim 1 wherein:

said sleeve is formed of one of high density polyethylene and ultra high density polyethylene.

4. The pump rod set forth in Claim 1 wherein:

said sleeve has an inner diameter in a relaxed condition slightly less than the outer diameter of said cylindrical rod section.

5. The pump rod set forth in Claim 1 wherein:

said sleeve has an inner diameter in a relaxed condition substantially the same as the outer diameter of said cylindrical rod section.

6. The pump rod set forth in Claim 1 wherein:

said sleeve is formed of a material having a coefficient of thermal expansion which is substantially the same as the coefficient of thermal expansion of alloy steel.

7. A method for fabricating an elongated pump rod for a downhole well pump wherein said pump rod includes a sleeve of polymer material extending over a major portion of the length of said pump rod, said method comprising the steps of:

5 providing an apparatus for supporting said pump rod and said sleeve, said apparatus including a linearly extensible and retractable actuator connected to one of said pump rod and said sleeve; and

operating said actuator to move said sleeve relative  
10 to said pump rod into sleeved relationship thereover.

8. The method set forth in Claim 7 including the steps of:

supporting said sleeve stationary relative to said actuator and causing said actuator to push said pump rod into  
5 said sleeve.

9. The method set forth in Claim 8 including the steps of:

supporting said sleeve within an elongated tube during insertion of said pump rod within said sleeve.

10. The method set forth in Claim 7 including the steps of:

supporting said pump rod stationary with respect to said actuator and causing said actuator to pull said sleeve over  
5 said pump rod from one end of said sleeve.

11. The method set forth in Claim 10 including the step of:

providing said sleeve from a continuous length of polymer tubing and pulling said tubing from one end into  
5 engagement with and sleeved over said pump rod.

12. The method set forth in Claim 7 including the step of:

supporting said pump rod at one end by said actuator and at an intermediate point between said one end and the opposite end of said pump rod.

13. The method set forth in Claim 7 including the step of:

supporting said pump rod intermediate the ends thereof on a support which is movable relative to said pump rod and actuator in response to sleeving said sleeve over said pump rod, and engaging said pump rod at one end thereof with an abutment to hold said pump rod stationary with respect to said sleeve while said sleeve is being pulled over said pump rod at an opposite end of said pump rod and in sleeved relationship thereto.

14. The method set forth in Claim 7 including the step of:

providing an expander mandrel connected to one end of said pump rod; and

inserting said expander mandrel into one end of said sleeve while moving said sleeve relative to said pump rod to elastically deform said sleeve for extending said sleeve over a major portion of said length of said pump rod and in sleeved relationship thereto.

15. An elongated sinkerbar for use in a pump rod string for a downhole well pump, said sinkerbar including opposed end parts adapted for coupling said sinkerbar into said pump rod string, an elevator section of said sinkerbar adjacent one of said end parts and an elongated rod section having a diameter greater than said elevator section and said end parts, said elongated rod section having a sleeve of polymer material extending thereover and secured thereto by a forcible fit between the outer surface of said rod section and an inner surface of said sleeve, said sinkerbar being formed by an apparatus for supporting said sinkerbar and said sleeve and including a linearly extensible and retractable actuator connected to one of said sinkerbar and said sleeve and whereby said sinkerbar is formed by operating said actuator to move said sleeve relative to said rod section into sleeved relationship thereover.

16. The sinkerbar set forth in Claim 15 wherein:

said sleeve is formed of one of high density polyethylene and ultra high density polyethylene.

17. The sinkerbar set forth in Claim 15 wherein:

said sleeve has an inner diameter in a relaxed condition substantially the same as the outer diameter of said rod section.



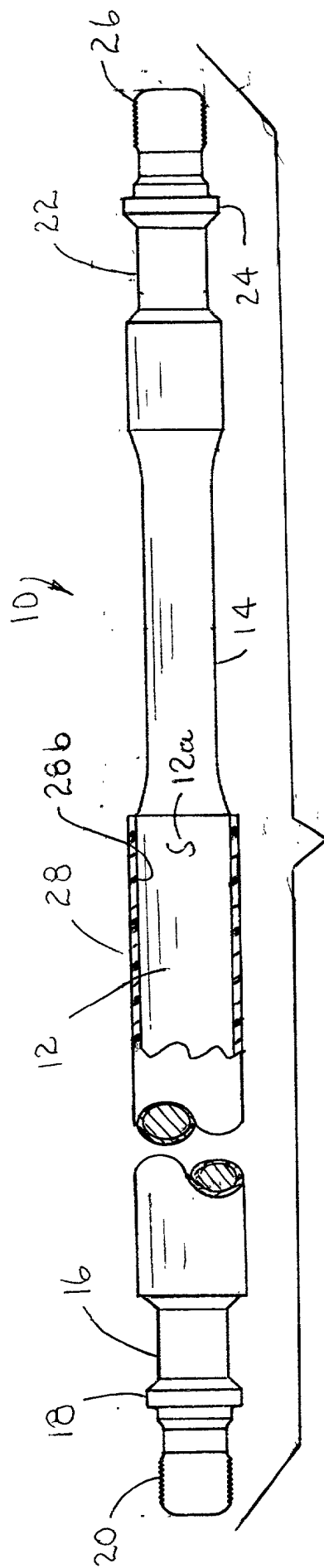
18. The sinkerbar set forth in Claim 15 wherein:

said sinkerbar is provided with an expander mandrel  
connected to one of said end parts for expanding the inner  
diameter of said sleeve while said sleeve is moved relative to  
5 said sinkerbar into sleeved relationship over said rod section.

ABSTRACT OF THE DISCLOSURE

An elongated pump rod or sinkerbar for use in a pump rod string for a downhole reciprocating well pump is provided with an elongated sleeve of high density or ultra high density polyethylene over a major portion of the length of the sinkerbar to minimize wear on the sinkerbar and a well tubing string as a consequence of deflection of the sinkerbar into engagement with the tubing string and to minimize frictional drag on the pump actuating mechanism as a result of such engagement. The polyethylene sleeve may be assembled over the sinkerbar by apparatus including an elongated hydraulic actuator which may be configured to push a sinkerbar into the sleeve while the sleeve is held stationary within a support tube, or by holding the sinkerbar stationary on a support and pulling the sleeve over the sinkerbar and from a continuous length of tubing from which the sleeve is formed.

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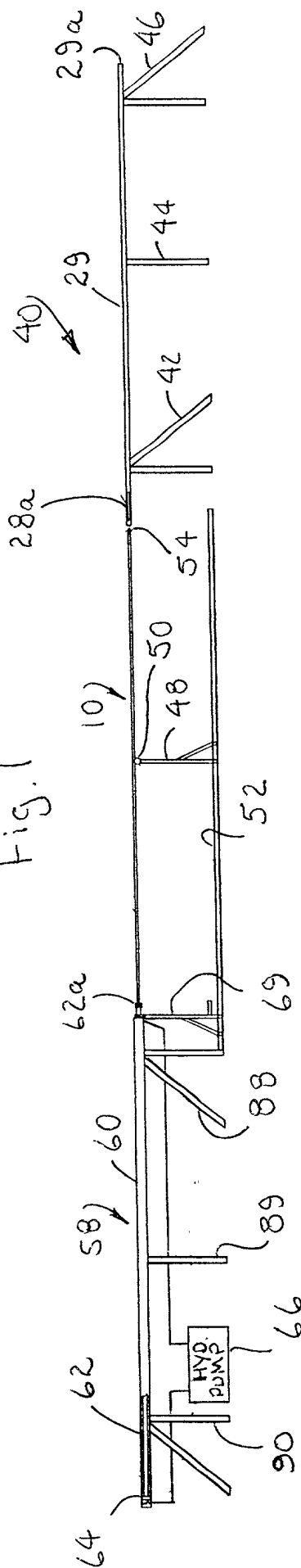
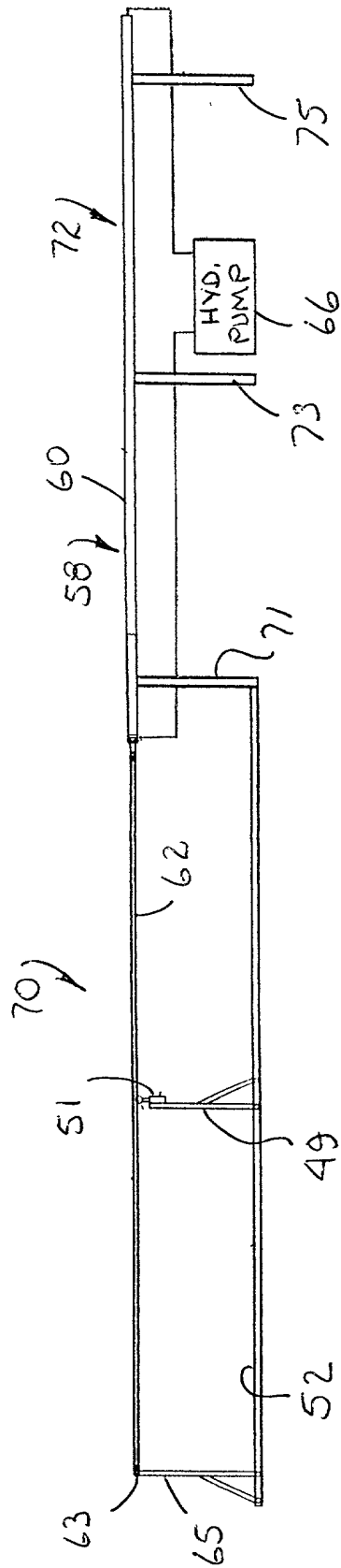
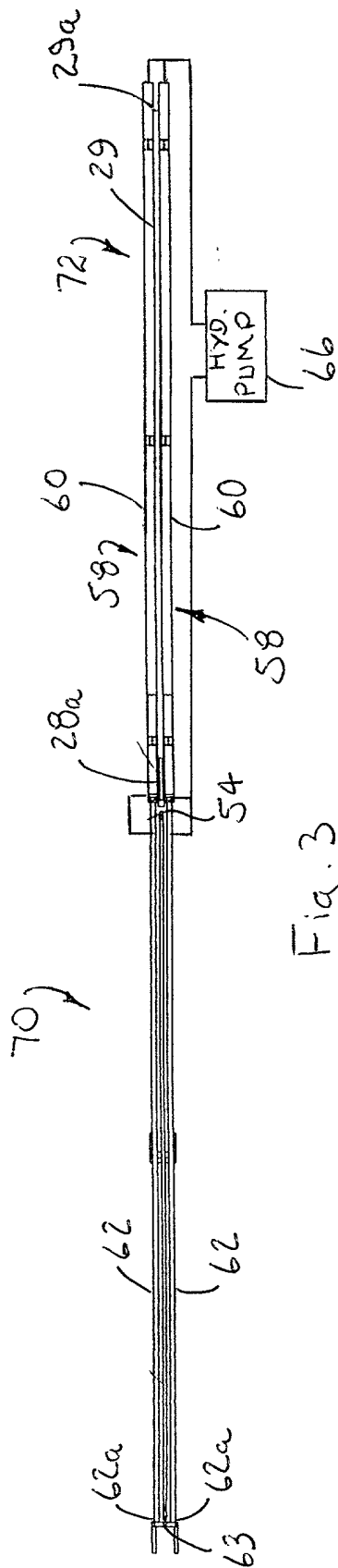
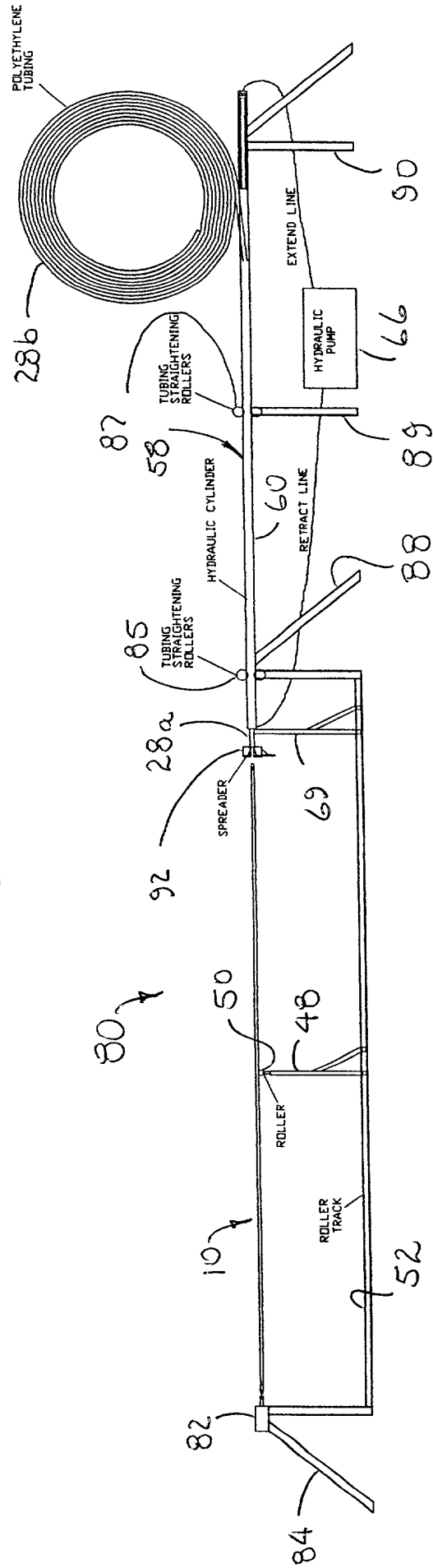
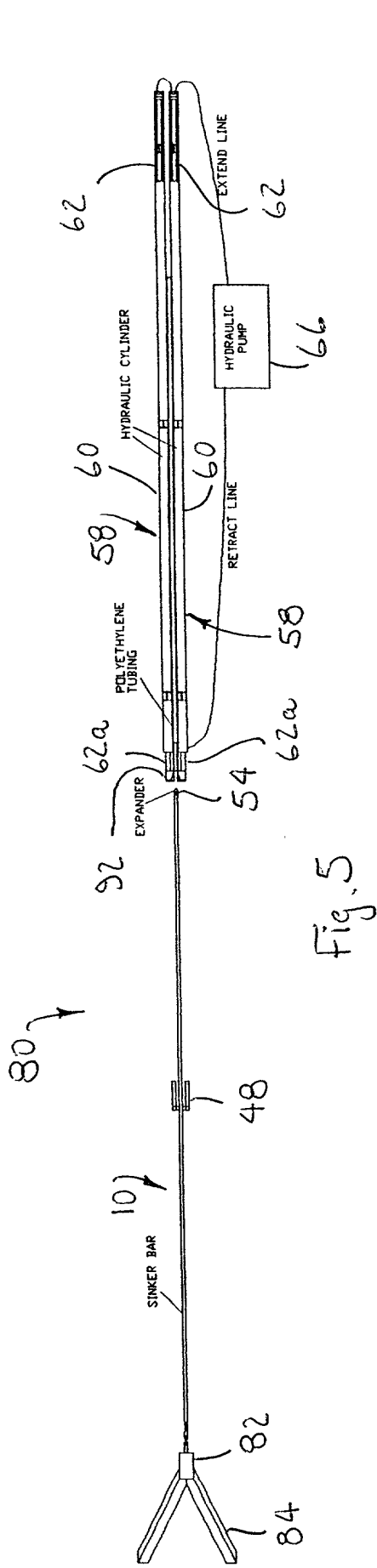


Fig. 2.



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DECLARATION AND POWER OF ATTORNEY

We, Donald W. Bennett, Johnny B. Fayo and Scott W. Long, joint inventors herein, hereby declare that:

Our residence, post office address and citizenship are as stated below next to our names.

We believe that we are the original, first and joint inventors of the subject matter which is claimed and for which a patent is sought on the invention entitled

"WEAR RESISTANT WELL PUMP ROD AND METHOD FOR MAKING SAME",  
the specification of which is attached hereto.

We hereby state that we have reviewed and understand the contents of the above identified specification, including the claims, as amended by any amendment referred to in this declaration.

We acknowledge the duty to disclose to the Patent and Trademark Office all information known to us to be material to the patentability of any claim in accordance with Title 37, Code of Federal Regulations, §1.56, and which is material to the examination of this application, namely, information where there is a substantial likelihood that a reasonable examiner would consider it important in deciding whether to allow the application to issue as a patent.

We hereby claim foreign priority benefits under Title 35, United States Code §119 of any foreign application(s) for patent or inventor's certificate listed below and have also identified below any foreign application for patent or inventor's certificate having a filing date before that of the application on which priority is claimed:

<u>Country</u>	<u>Application No.</u>	<u>Filing Date</u> <u>(day, month, year)</u>
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- NONE -

We hereby claim the benefit under Title 35, United States Code §120 of any United States application(s) listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in the prior United States application in the manner provided by the first paragraph of Title 35, United States Code §112, we acknowledge the duty to disclose material information as defined in Title 37, Code of Federal Regulations §1.56(a) which occurred between the filing date of the prior application and the national or PCT international filing date of this application:

<u>U.S. Serial No.</u>	<u>U.S. Filing Date</u>	<u>Status</u>
------------------------	-------------------------	---------------

- NONE -

We hereby appoint KENNETH R. GLASER, Registration No. 24,015; RICHARD L. SCHWARTZ, Registration No. 27,227; RANDALL C. BROWN, Registration No. 31,213; JOHN M. CONE, Reg. No. 30,538; MICHAEL E. MARTIN, Registration No. 24,821; STEVEN E. ROSS, Registration No. 35,996; RICK MATOS, Registration No. 40,082, HENRY T. CRENSHAW, JR., Registration No. 37,805, GEORGE R. SCHULTZ, Registration No. 35,674 and R. SCOTT RHOADES, Registration No. P-44,300 of the firm of AKIN, GUMP, STRAUSS, HAUER & FELD, L.L.P., our attorneys and agents to prosecute this application and to transact all business in the Patent and Trademark Office connected therewith. Send all correspondence to:

Michael E. Martin  
AKIN, GUMP, STRAUSS, HAUER & FELD, L.L.P.  
P.O. Box 688  
Dallas, TX 75313-0688

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We hereby declare that all statements made herein of our own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of this application or any patent issued thereon.

Full name of  
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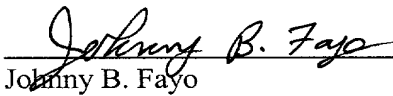
Declaration and Power of Attorney: Patent Application Entitled "WEAR RESISTANT WELL PUMP ROD AND METHOD FOR MAKING SAME" - Page 2 of 3

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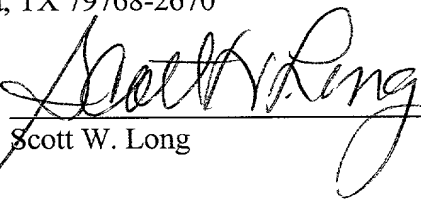
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